

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,221	--	--	10,315	-11,977	1,255	812	18,963	39	0	21,725
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,336	-9	554	171	-9,157	--	313	497	133	952	4,310
Pentanes Plus	1,923	-9	--	--	-1,551	--	6	194	99	64	330
Liquefied Petroleum Gases	8,413	--	554	171	-7,606	--	307	303	34	888	3,980
Ethane/Ethylene	1,787	--	--	--	-1,549	--	-27	--	--	265	458
Propane/Propylene	4,194	--	266	157	-3,778	--	50	--	3	786	1,465
Normal Butane/Butylene	1,681	--	268	--	-1,421	--	247	119	31	131	1,782
Isobutane/Isobutylene	751	--	20	14	-858	--	37	184	--	-294	275
Other Liquids	--	395	--	85	869	-666	-518	1,031	37	133	8,309
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	395	--	17	474	452	28	1,292	19	0	366
Hydrogen	--	--	--	--	--	204	--	204	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	395	--	17	474	248	28	1,088	19	0	366
Fuel Ethanol	--	395	--	--	374	266	23	1,012	--	0	349
Renewable Fuels Except Fuel Ethanol	--	--	--	17	100	-18	5	76	19	0	17
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	56	-207	18	133	3,062
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	68	395	-1,118	-602	-54	1	0	4,881
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	395	-1,118	-602	-54	1	0	4,881
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,855	32	385	870	-907	--	40	23,009	7,715
Finished Motor Gasoline	--	--	10,342	--	-250	852	-24	--	0	10,968	1,954
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,342	--	-250	852	-24	--	0	10,968	1,954
Finished Aviation Gasoline	--	--	7	--	--	--	1	--	--	6	10
Kerosene-Type Jet Fuel	--	--	1,280	4	678	--	141	--	--	1,821	788
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,975	8	-43	18	-522	--	0	6,480	3,173
15 ppm sulfur and under	--	--	5,898	8	-43	18	-560	--	0	6,441	2,907
Greater than 15 ppm to 500 ppm sulfur	--	--	38	--	--	--	-1	--	--	39	145
Greater than 500 ppm sulfur	--	--	39	--	--	--	39	--	--	0	121
Residual Fuel Oil ⁶	--	--	371	--	--	--	-10	--	20	361	203
Less than 0.31 percent sulfur	--	--	231	--	--	--	-1	--	NA	NA	5
0.31 to 1.00 percent sulfur	--	--	27	--	--	--	-8	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	113	--	--	--	-1	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	749	--	--	--	-20	--	--	769	99
Marketable	--	--	520	--	--	--	-20	--	--	540	99
Catalyst	--	--	229	--	--	--	--	--	--	229	--
Asphalt and Road Oil	--	--	1,242	19	--	--	-473	--	9	1,725	1,469
Still Gas	--	--	790	--	--	--	--	--	--	790	--
Miscellaneous Products	--	--	99	1	--	--	0	--	0	100	17
Total	30,557	386	21,409	10,603	-19,879	1,459	-300	20,491	249	24,095	42,059

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.